



March 25, 2015

The Board of County Commissioners
Attn: Chairman Tim Nance
3299 Tamiami Trail East
Suite 303
Naples, FL 34112

Dear Chairman Nance:

Many comments have been made about the unique geology of Southwest Florida and Collier Resources agree that we do have unique geological formations. The geology of this area with multiple natural impermeable barriers between our drinking water and the oil producing zones make our area one of the safest places in the country to produce oil.

Attached is a fact sheet CRC has prepared to illustrate and explain the uniqueness of our geology and the protection it provides to our water resources.

If you have any questions or comments please contact me at 403-6805.

Sincerely,

A handwritten signature in blue ink that reads "Tom Jones".

Tom Jones
Sr. Vice President

Cc:

Commissioner Donna Fiala
Commissioner Georgia Hiller, Esq.
Commissioner Penny Taylor
Commissioner Tom Henning
County Manager Leo Ochs, Jr.

Southwest Florida's Geology & Oil Production Activities

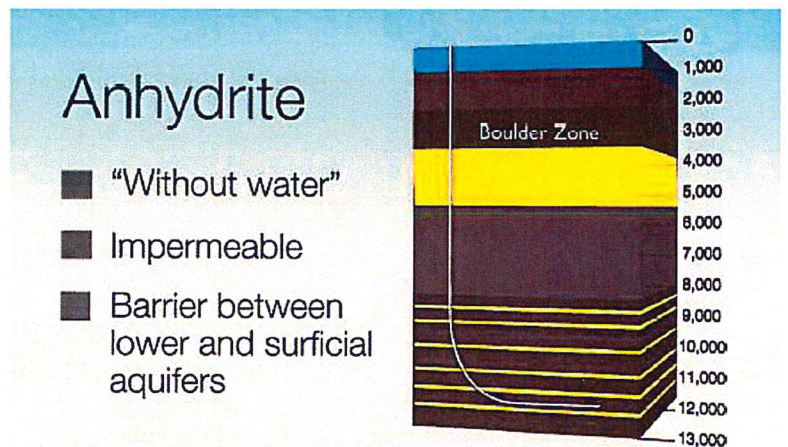
The unique geology of Southwest Florida makes it one of the safest places in the country for oil production. Oil production in Southwest Florida has occurred for over 70 years in a safe and environmentally-sound manner with no adverse impacts on water quality.

A combination of factors account for this positive record, including stringent environmental regulations and the unique geological formation in Southwest Florida.

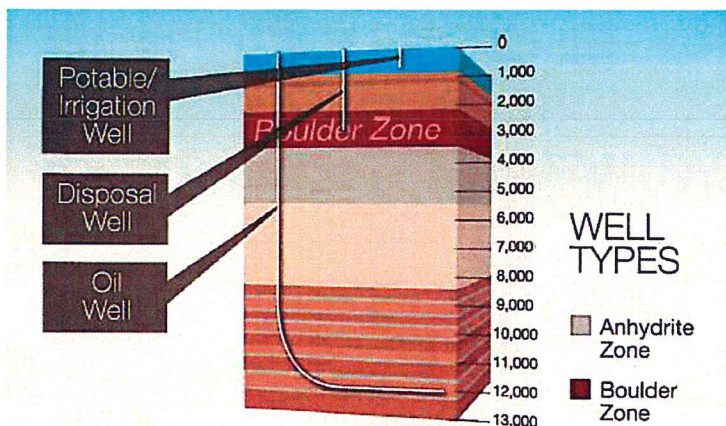
The oil reservoirs in Southwest Florida (known as the Sunniland Reservoir) are extremely deep underground, between 11,300 to 12,000 feet.

The Underground Source of Drinking Water (USDW) and the shallower aquifers with drinking water are physically separated from the oil production zone by more than two miles of non-potable water (water which is not drinking water quality).

In addition, what lies between the aquifer and the oil producing zone are no fewer than seven geological formations of anhydrites interlayered with a variety of rock formations. In particular, the anhydrite formations are impermeable zones, which act as confining units, and vary in thickness from several hundred feet to more than a thousand feet. Under these conditions, it is not possible for the limited volume of fluids that may be injected during a stimulation procedure in to the oil bearing formation to "bubble up" through the multiple layers of impermeable formations.



According to published studies, fractures and faults do not exist in the Sunniland Formation, which is the primary source and oil bearing formation associated with major oil production in Southwest Florida. If natural fissures, fractures, or faults existed in this formation, the oil would not be trapped in the Sunniland Formation, and it would have already migrated vertically over geologic time; thus, it can be inferred that, because oil is confined to the Sunniland reservoir, pathways for vertical migration of fluids (fissures or faults) do not exist.



In addition to the multiple confining anhydrite formations between the aquifer and the oil reservoir formation, there is a formidable barrier known as the Boulder Zone. The Boulder Zone is hundreds of feet thick, and it is a confined and highly-permeable formation composed of rock with cavernous openings that underlies all of South Florida; and, due to its unusually high

permeability and high salinity (meaning non-potable), it is essentially an underground body of saltwater.

The Boulder Zone is currently used to dispose of tens of millions of gallons daily of municipal and industrial wastes because of its unique hydraulic characteristics and isolation from the overlying drinking water aquifer. Interestingly, it is sealed from the overlying drinking water aquifer by one of the confining anhydrite formations. On a daily (if not hourly) basis, the volumes injected into the Boulder Zone through injection wells eclipse the volume of fluids injected during the entire time to drill an oil well.

If production fluids hypothetically reached the Boulder Zone, which they can not, they would be rapidly diluted by this body of saltwater. Therefore, a scenario in which injected fluids or existing oil could flow up the outside of the well casing over two miles vertically, pass through the Boulder Zone and then continue up to the freshwater aquifer, is not possible.

Stringent environmental regulations also provide protection. To ensure the preservation of the freshwater aquifer, a series of four, vertical, separate, protective steel casings and 3 feet 5 inches of cement surround all oil-producing wells in the region providing a 5-inch barrier between the aquifer and the oil being pumped to the surface.

The brackish USDW below the freshwater aquifer, which extends to about 1,800 feet below land surface, is separated from the oil by three layers of steel casing and sealed off with additional cement.

Overall, we know that Southwest Florida's geology, combined with oversight by the Department of Environmental Protection, and the procedures put in place by operators to protect and preserve freshwater aquifers and the USDW make the region one of the safest places in the United States for oil production.

